

**Illinois Commerce Commission****Pipeline Safety****Pipeline Safety Report****Inspection #: 2014-P-00481**

<b>Operator: LIBERTY ENERGY (MID-STATES) CORP D/B/A LIBERTY UTILITIES - CENTRAL</b>	<b>Operator ID#: 38906</b>
<b>Exit Meeting Contact: David Hinds</b>	<b>Total Man Days: 7</b>
<b>Pipeline Safety Representative(s): Jim Watts</b>	
<b>Company Representative to Receive Report: David Hinds, Michael Beatty, Ron Snider</b> <b>Company Representative's Email Address: david.hinds@libertyutilities.com, mike.beatty@libertyutilities.com, Ronald.Snider@libertyutilities.com</b>	<b><u>Emailed Date:</u></b> 12/30/2014

**Inspection Summary**

<b>Inspection Type</b>	<b>Location</b>	<b>ICC Analyst</b>	<b>Inspection Unit(s)</b>	<b>Man Day(s)</b>	<b>Inspection Date(s)</b>	<b>Contact(s)</b>
Standard Inspection - Record Audit	Harrisburg	Jim Watts	Harrisburg	3.5	11/18/2014 (Half), 11/19/2014, 11/20/2014, 11/21/2014	David Hinds, Deon Scott, Ron Snyder
Standard Inspection Plan Review- O and M	Harrisburg	Jim Watts	Harrisburg	3.5	11/18/2014 (Half), 11/5/2014, 11/6/2014, 11/7/2014	David Hinds

**Statement of Activities**

On November 5-7 and on half of the day on November 18, 2014, Staff conducted a review of the Operation, Emergency and Maintenance Plan for Liberty Utilities. On 1/2 day November 18, 2014, and November 19-21, Staff conducted a review of the 2012-2013 records for the Harrisburg service area of Liberty Utilities. The above audits were performed at the Harrisburg Service Center. The audits were conducted to determine compliance with applicable IL Adm. Codes and the Code of Federal Regulations adopted via IL Adm. Part 590. The audit included a review of company documents regarding the specific code sections as identified on the attached inspection form(s).

**Exit Statement****INSPECTION FINDINGS****Standard Inspection - Record Audit****Issues(s) Found:**

[NO ISSUES FOUND]

**Notice Of Amendment(s) Found:**

[NO NOAS FOUND]

**Notice Of Violation(s) Found:**

[NO NOPVS FOUND]

**Standard Inspection Plan Review- O and M****Issues(s) Found:**

# Illinois Commerce Commission

## Pipeline Safety

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[NO ISSUES FOUND]

#### **Notice Of Amendment(s) Found:**

**2014-A001-00151** (Code Part [192.13(c)][192.179(c)]) - Currently there are no design requirements for blowdowns on transmission lines. Staff requests that Liberty add or reference procedures to the applicable sections of the Operation and Maintenance Plan that define the design requirements for transmission line blow down installations.

**2014-A001-00152** (Code Part [192.13(c)][192.179(a)]) - Currently Liberty's Operation and Maintenance Plan does not include procedures defining the maximum distances that transmission valves shall be spaced. Staff requests that Liberty include or reference these requirements in the appropriate sections defining the valve spacing requirements for transmission lines by class location as defined in 192.179 (a).

**2014-A001-00153** (Code Part [192.13(c)][192.321(g) (1)]) - Currently there are no procedures that specify the requirements for exposure of PE to UV rays (Direct Sunlight) located within the Operation and Maintenance Plan. Liberty indicates this requirement is currently located in their Material Standards and defines how long Polyethylene Pipe can be exposed to UV rays before being installed or removed from stock. Currently the Material Standards are not part of the Operation and Maintenance Plan so Staff requests that this procedure be included or referenced in the applicable section of the Operation and Maintenance Plan.

**2014-A001-00154** (Code Part [192.605(b) (4)][191.9(b)]) - Currently there is no verbiage in the incident reporting section located in 26.2.1 indicating when a supplemental report may be required to be submitted to PHMSA. Staff requests Liberty to establish or amend current language to include requirements for reporting supplemental reports as defined in 191.9 (b).

**2014-A001-00155** (Code Part [192.605(b) (4)][191.15(c)]) - Currently there is no verbiage in the incident reporting section located in 26.2.1 of the Operation and Maintenance Manual indicating when a supplemental report may be required to be submitted to PHMSA and the ICC. Staff requests Liberty to add language in this procedure defining when and how supplemental information shall be reported as defined in 191.15 (c).

#### **Notice Of Violation(s) Found:**

[NO NOPVS FOUND]

### **PAST INSPECTION FINDINGS**

#### **Issue(s) Corrected:**

[NO ISSUES CORRECTED]

#### **Notice Of Amendment(s) Corrected:**

[NO NOAS CORRECTED]

#### **Notice of Violations(s) Corrected:**

[NO NOPVS CORRECTED]